

Verax™ CTXe Analyzer



Multi-Stream Measurement of Hydrocarbon Composition and Physical Properties in Natural Gas, NGLs, LPGs, Condensate, Crude Oil, and Refined Products

One Device Measures Both Composition and Properties of Gas and Liquids

The Verax CTXe is JP3's advanced multi-channel Near-Infrared (NIR) analyzer designed specifically for oil and gas applications. With multiple independent spectrometer detectors enabling simultaneous measurements of up to eight different streams, the Verax CTXe features faster measurement, enhanced optical components, and an intrinsically-safe flow cell. As a result, the Verax CTXe further minimizes per-measurement cost compared to the 4-channel Verax CTX. Like all Verax systems, the Verax CTXe provides significant improvements in measurement speed, quality, repeatability, stability, and reliability in even the harshest environments. Natural gas or hydrocarbon liquids can be accurately analyzed to obtain chemical composition, vapor pressure, BTU value, API gravity, and many other physical properties.

Measure at the Pipeline at Operating Pressure and Temperature

The Verax flow cell is installed directly on the process at operating pressure and temperature; no sample conditioning system is required. Up to eight independent flow cells are connected to the analyzer, each by a pair of fiber optic cables, allowing the analyzer to be located as close to or far from the process as desired. Each process stream can support any number of compositional and physical measurements. Our advanced technology means the Verax analyzer produces no emissions and requires no carrier gases, calibration gases, or other consumables.

Solid State Spectroscopy for Rapid Response Time

Using a broadly-tunable Near-Infrared (NIR) optical spectrometer and advanced chemometric techniques, Verax CTXe provides direct process readings in a matter of seconds, in both liquid and gas streams. No moving parts, no consumables, and no sample conditioning systems means longer life and reduced maintenance costs. The patented laser source utilizes constant amplitude correction and wavelength calibration to deliver performance that is unmatched in the industry. This swept-source laser delivers a light intensity strong enough to easily measure even the lowest API gravity crudes.

Internet Ready for Remote Monitoring

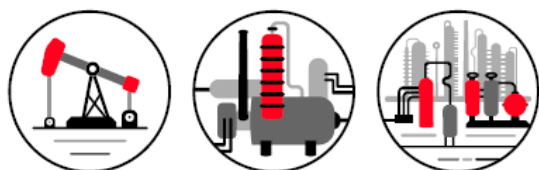
JP3 Verax's advanced electronics and communication capabilities allow easy integration into your plant networks and systems. Verax also supports monitoring via secure cellular data connection, making even the most remote unmanned applications possible and economical.



Verax Installation



Verax NIR Analyzer



Critical Data. Real Time.

Verax™ CTXe Specifications

Applications	Fluid Streams	<ul style="list-style-type: none"> • Number of independent flow cell read points: 1 to 8 • Type: Natural Gas, NGL, NGL Purity Products & LPGs, Condensate, Crude Oil, Refined Products; Upstream, Midstream, or Downstream Applications • Phase: Gas or Liquid
	Property Analysis	<ul style="list-style-type: none"> • Composition: C1-C6+, C1-C9+, C1-C12+, C1-C30+ • Physical Properties: API Gravity, BTU, Relative Density/Specific Gravity, Vapor Pressure (RVP, VPCR_x, TVP), Boiling Point Curves, RON, MON, Flash Point, Viscosity, and many others
	Sample System	<ul style="list-style-type: none"> • None Required
	Calibration Gas	<ul style="list-style-type: none"> • None Required
	Line Pressure	<ul style="list-style-type: none"> • 0-1750 psig
	Line Temperature	<ul style="list-style-type: none"> • -20°F to 200°F (-29°C to 93°C); Higher ranges available
	Flow Requirement	<ul style="list-style-type: none"> • 1 psi pressure difference required to induce flow
	Response Time	<ul style="list-style-type: none"> • ~15 seconds per analysis point
	Detection Method	<ul style="list-style-type: none"> • NIR spectroscopy with on-line bypass flow cell

Electrical	Input Power	<ul style="list-style-type: none"> • 24 VDC / 7A max; or 100-240 VAC / 2.22-1.22A max • For surge protection, 20A breaker is recommended as the customer-provided disconnection device.
	Communications	<ul style="list-style-type: none"> • MODBUS RTU over TCP or Serial (others available upon request)
	Outputs	<ul style="list-style-type: none"> • 8 solid state relays for process control • Analog 4-20 mA / 0-10 VDC outputs available • Fully configurable alarms/controls

Physical	Enclosure	<ul style="list-style-type: none"> • NEMA 4X IP 66, Powder coated aluminum
	Dimensions	<ul style="list-style-type: none"> • Control Panel: 24"W x 36"H x 10"D
	Weight	<ul style="list-style-type: none"> • Control Panel: 72lbs. • Flow Cell Assembly: 12lbs.
	Ambient Conditions	<ul style="list-style-type: none"> • -4°F to 122°F (-20°C to 50°C) • Sunshade recommended if >90°F (32°C)
	Classification	<ul style="list-style-type: none"> • Enclosure: Class I Division 2, A-D, T4 Class I Zone 2, Group IIC, T4 Certified to UL 61010-1 Certified to CAN/CSA C22.2#61010-1-12 Conforms to ISA 12.12.01 Conforms to CSA C22.2#213 • Flow Cell: Intrinsically Safe / Class I Division 1 / Zone 1 CRN for AB, BC, SK and ON



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